

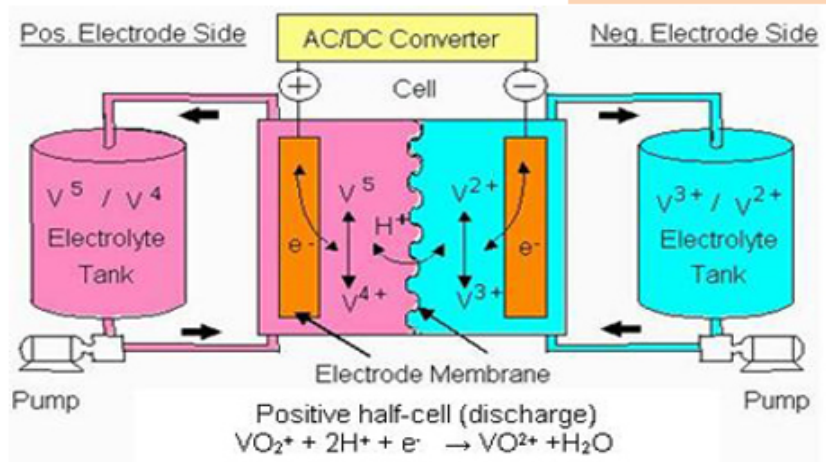
Supercapattery Based Energy Storage System

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ESS = two components: Energy Store & Energy/Power Converter



Source: Sumitomo Electric Industries, Ltd. (SEI) - Copyright 2001

Design requirements:

- Required Energy (P vs time) ⇒ Tank size
- **Peak power (v*i)** ⇒ Converter size/surface

Redox flow battery = Electrolyte tanks & Cell (Chemical ⇒ Electrical)

Fuel cell = Pressurised H2 tank & Fuel Cell (Chemical ⇒ Electrical)

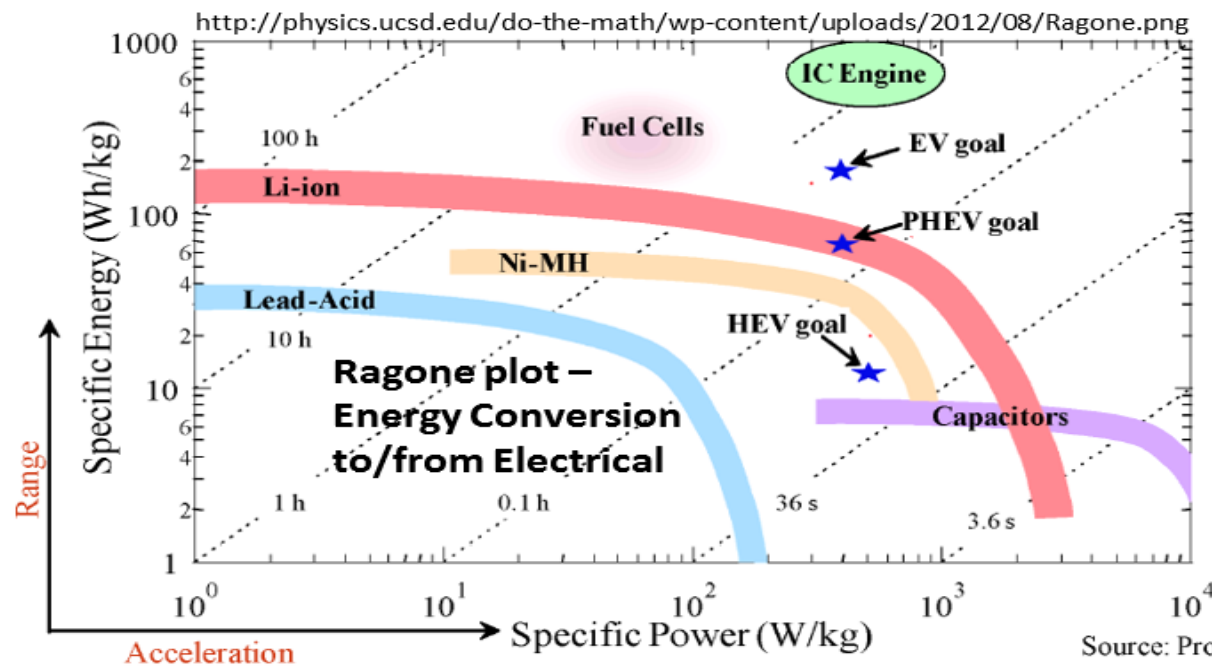
Compressed air = Pressure tank & Turbine (Chemical ⇒ Mechanical)

Gasoline sys = Fuel tank & Combustion Engine (Chemical ⇒ Mechanical)

Battery & Supercaps = Electrode material (Chemical ⇒ Electrical)

Electrode surface vs thickness of electrode material

Energy Storage Systems Generalities



$$\text{Specific power} = \frac{\text{Power of engine (converter)}}{\sum \text{weight engine + fuel + tank}}$$

$$\text{Specific energy} = \frac{\text{Total energy in store/tank}}{\sum \text{weight engine + fuel + tank}}$$

Source: Product data sheets

- Lead acid = 30Wh/kg
 - NiMH = 50 Wh/kg
 - Li-ion = 140Wh/kg
 - Supercapacitors: 5Wh/kg
- rechargeable
- but specific power is 10kW/kg (10x larger than Li-ion)
- Internal combustion engine = 800 Wh/kg for petrol (non-rechargeable) to electrical

Non-rechargeable batteries have 2x higher specific energy

Final use of Energy? If electrical, conversion efficiency needs to be considered

Stationary apps: Round trip efficiency is very important (needs wide power range)

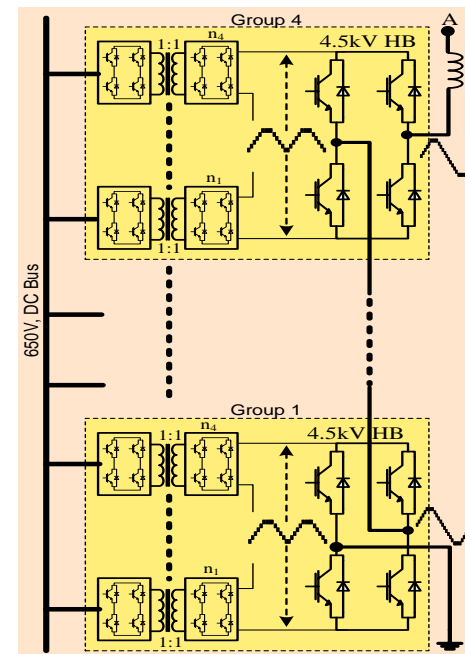
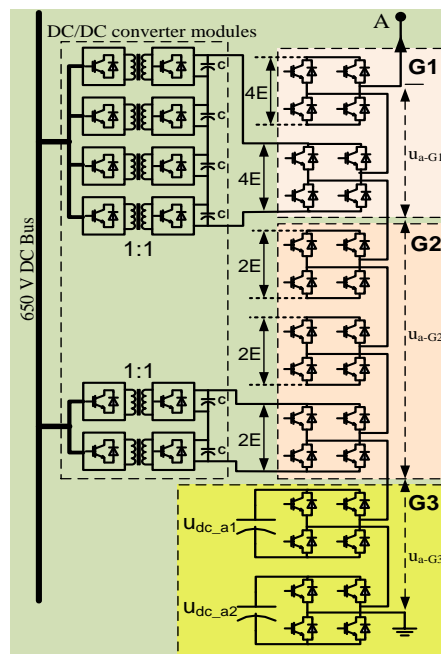
Oversizing the converter will result in poor efficiency at light loading!

Evaluation of Performance of Candidate Converter Topologies



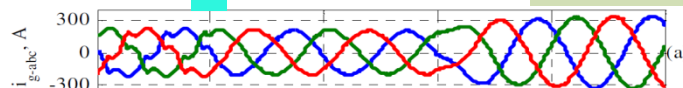
Simulation Based Study

- Identify suitable candidates
- Implement simulation models
- Design/size (L/C, T/D) components
- Develop converter control
- Harmonic Performance
- Evaluate losses/efficiency
- Select best two candidates for prototyping/experimental evaluation

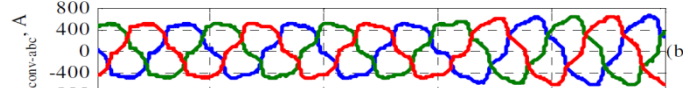


1

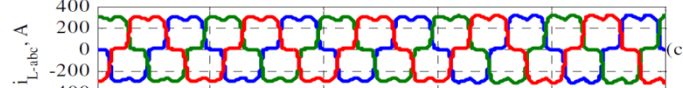
Grid Currents



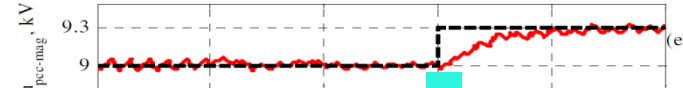
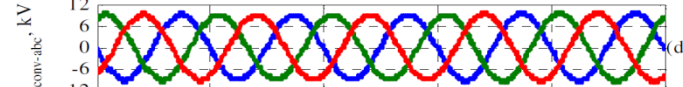
Conv. Currents



Non-linear Load

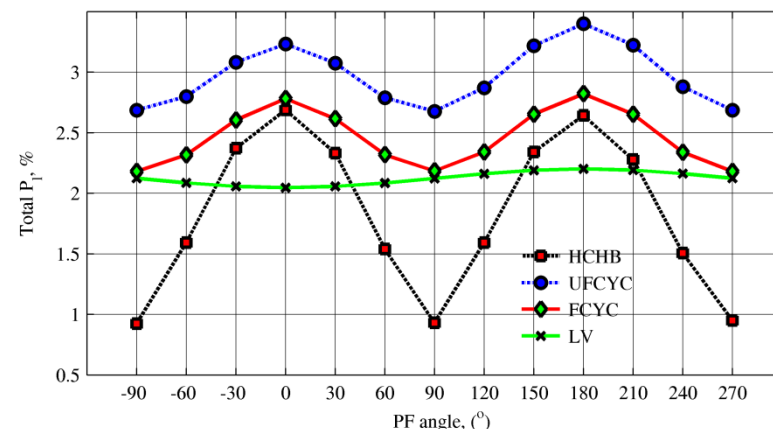


1. Activate harmonic comp.
2. Change PCC voltage



2

Estimated Power Losses



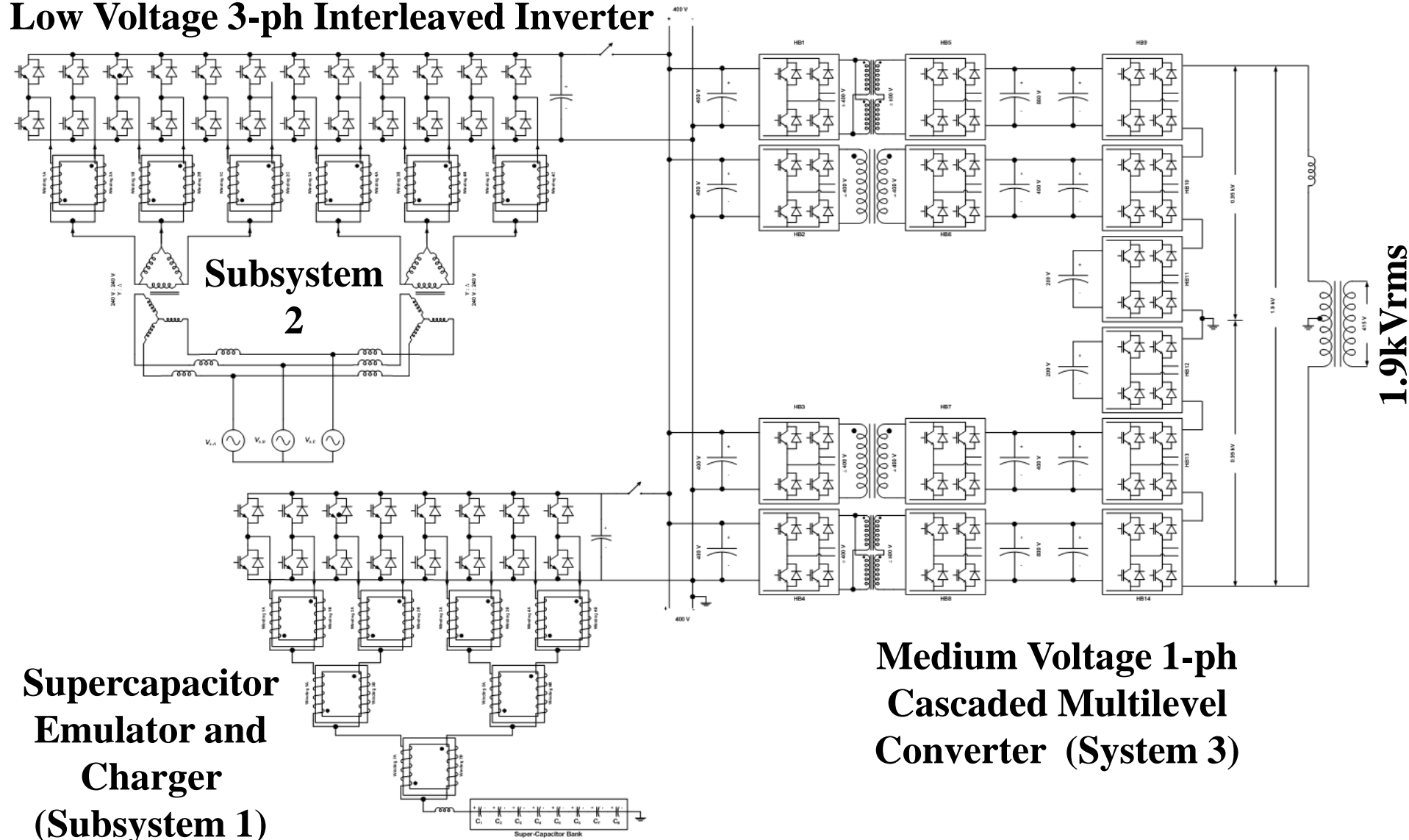
Experimental Evaluation

The configuration of the 25kW test rig



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Low Voltage 3-ph Interleaved Inverter



Experimental Evaluation

The implementation of the 25kW test rig



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Low Voltage 3-ph Interleaved
Inverter

Subsystem
2



Medium Voltage 1-ph
Cascaded Multilevel
Converter (System 3)



Supercapacitor Charger
(Subsystem 1)

Experimental Evaluation

Steady-state and Step transient response

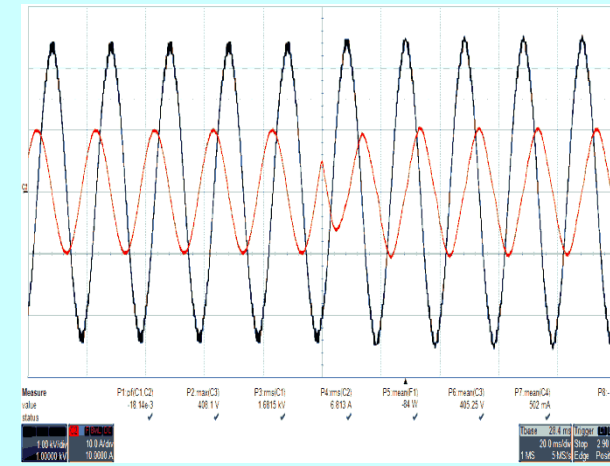
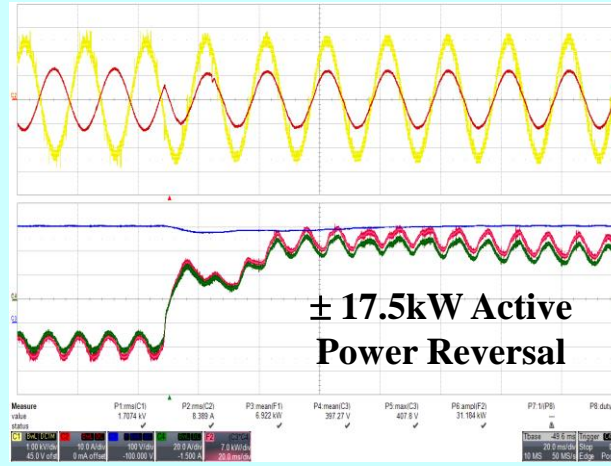
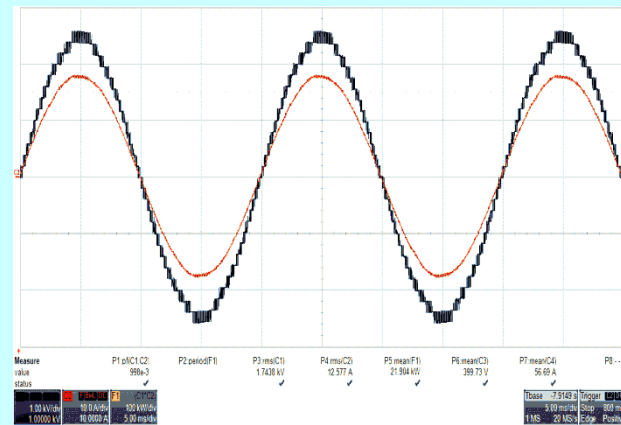


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30 voltage levels
1.744 kVrms/22kW

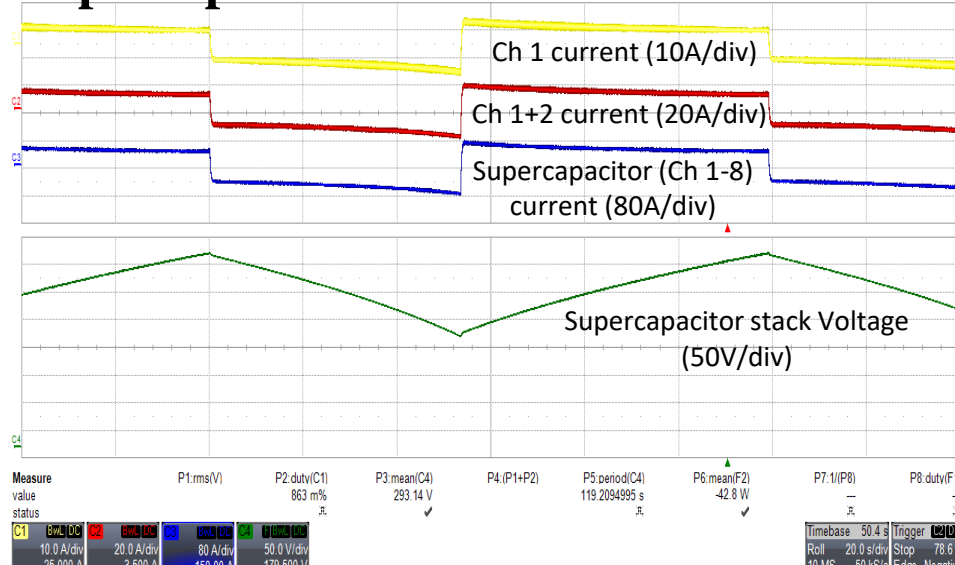
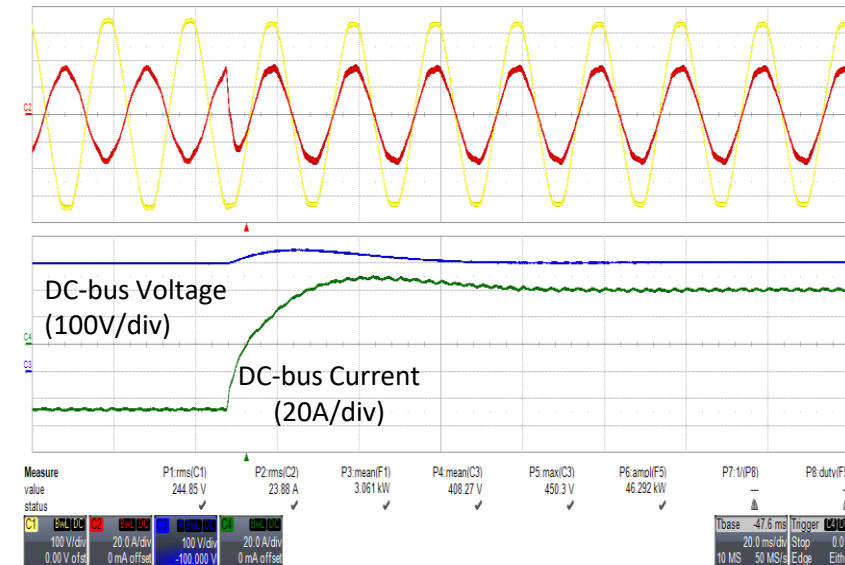
Cascaded Multilevel

Lead-to-Lag reactive power transient



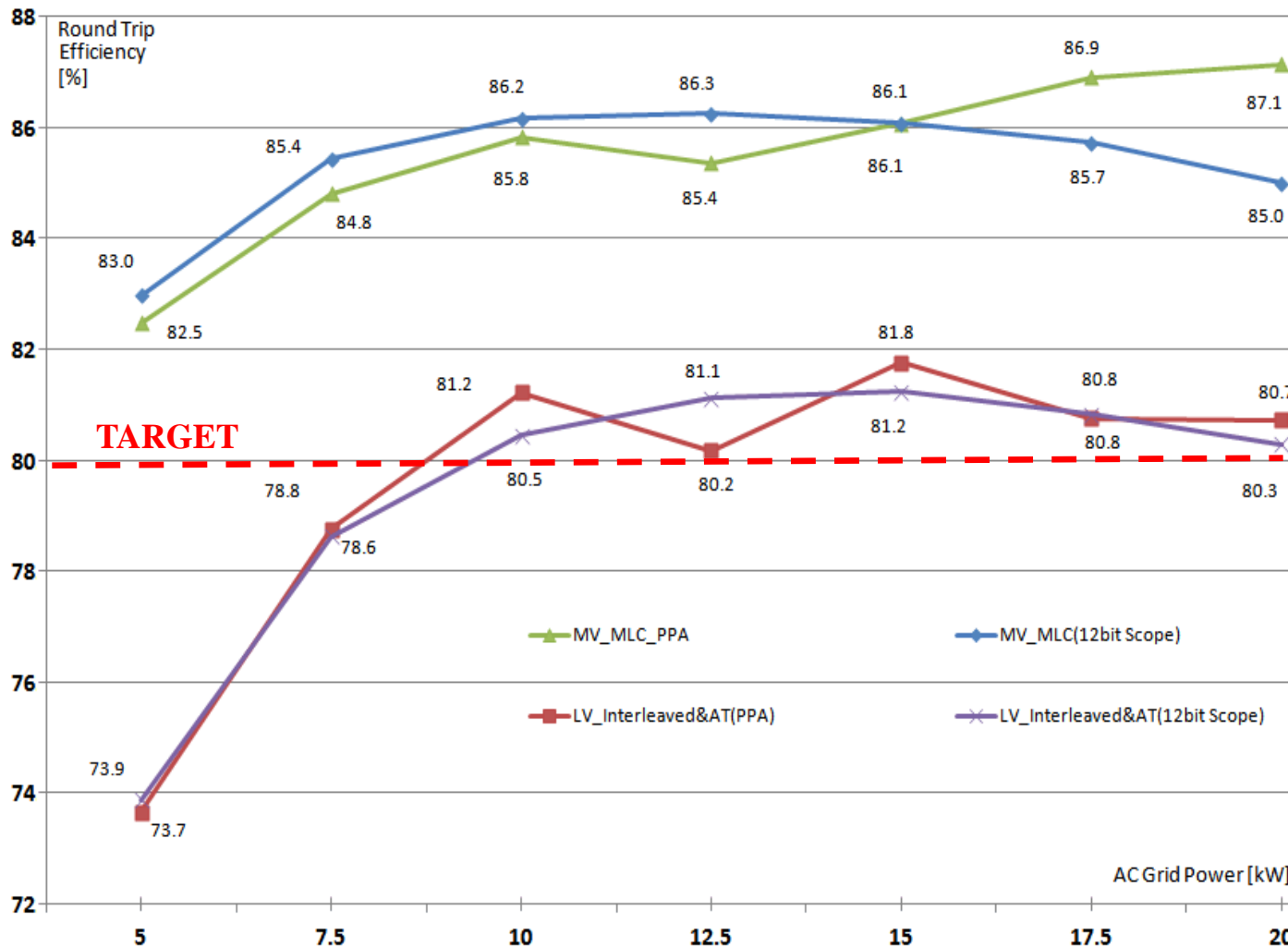
Interleaved Modular Inverter

Supercapacitor DC/DC Interleaved Conv



Experimental Evaluation

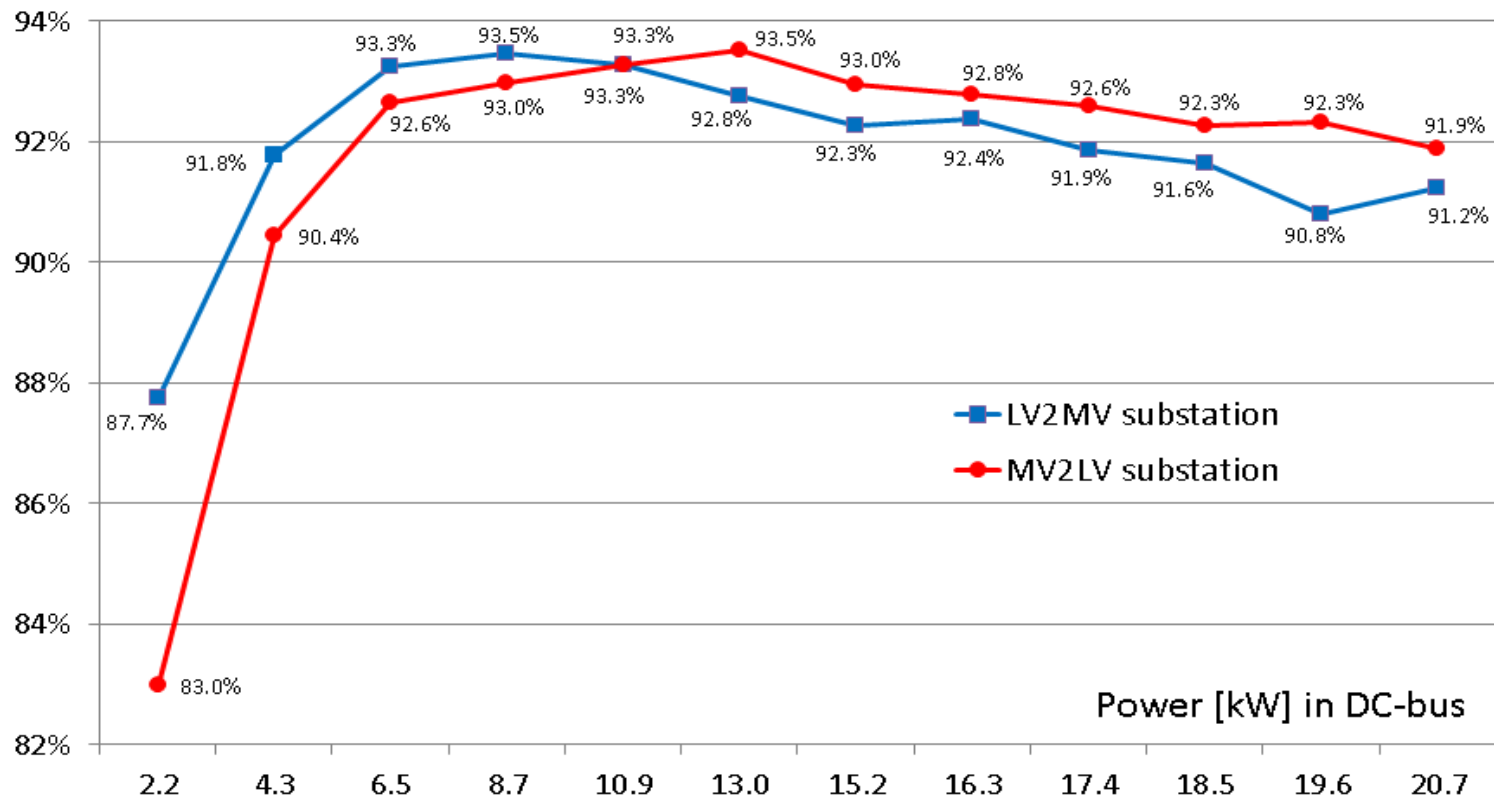
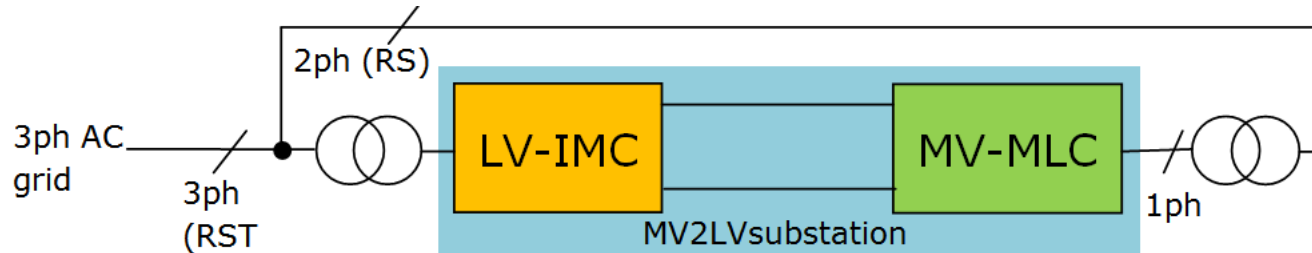
Round-trip System Efficiency



MV Cascaded Multilevel Converter

LV Interleaved Modular Converter

Experimental Evaluation Efficiency in Substation Mode



Experimental Evaluation

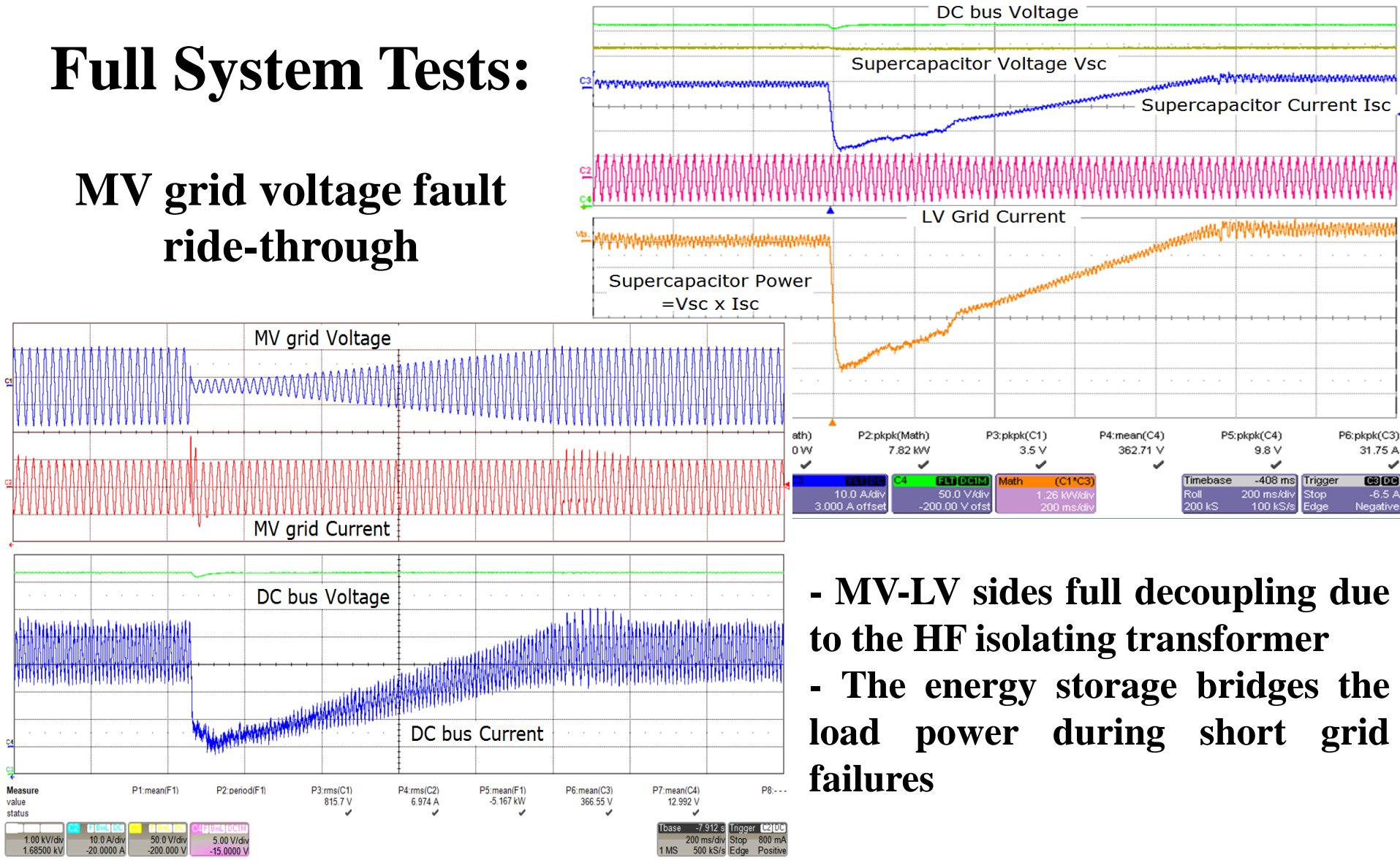
Transient operation during MV Grid Fault



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Full System Tests:

MV grid voltage fault ride-through



- MV-LV sides full decoupling due to the HF isolating transformer
- The energy storage bridges the load power during short grid failures

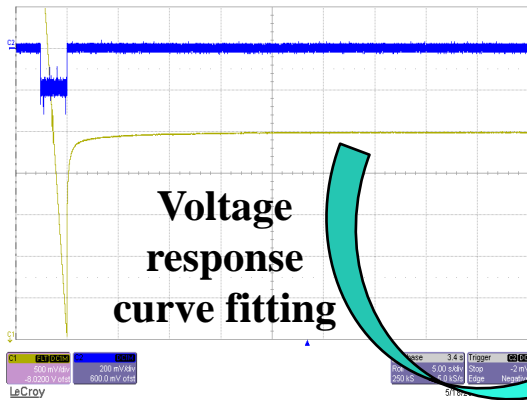
The Versatility of Power Electronics

- emulating real SCAPs behaviour

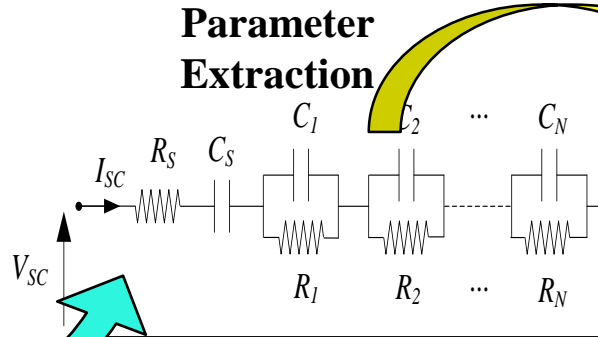


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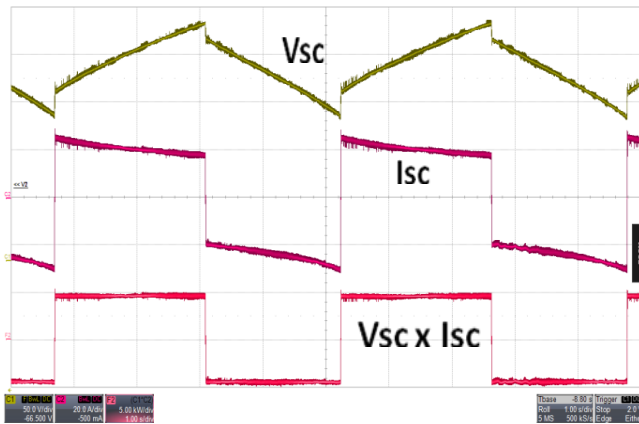
Parameter Extraction & Scale-up Device Emulation



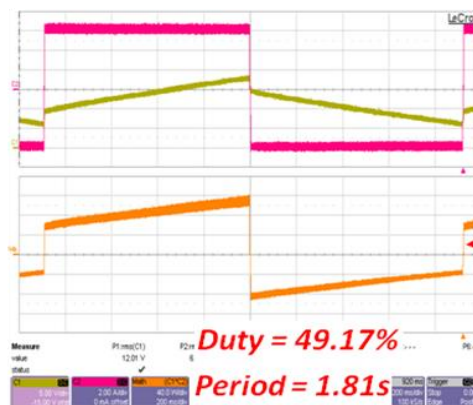
Parameter Extraction



5kW constant power cycle



Real Supercapattery stack



Supercapattery emulator

